

**Tupelo Water & Light Department  
Commercial & Industrial Electric Rates**

**Rates Effective November 1, 2025.**

**GSA – General Power Schedule (Commercial, Industrial Service)**

- **GSA-1 (Peak Demand of 0-50 kW)**

Customer Charge	\$16.74
Energy Charge – per kWh	\$0.09058
FCA Charge	\$0.02137
  
- **GSA-2 (Peak Demand of 51-1,000 kW)**

Customer Charge	\$34.00
Demand Charge – First 50 kW	\$0.00
Additional kW	\$12.94
Energy Charge – First 15,000 kWh	\$0.09086
FCA Charge	\$0.02137
Energy Charge – Additional kWh	\$0.04681
FCA Charge	\$0.02107
  
- **GSA-3 (Peak Demand of 1,001-5,000 kW)**

Customer Charge	\$98.48
Demand Charge – First 1,000 kW	\$13.02
Excess over 1,000 kW	\$15.97
Energy Charge – per kWh	\$0.04755
FCA Charge	\$0.02107

**TOU – GSB – General Power Schedule (Industrial Service)**

- For non-manufacturing customers having a peak demand greater than 5,000 kW and less than or equal to 15,000 kW.

Customer Charge	\$1,500.00
Administrative Charge	\$350.00
Demand Charge – per kW:	
On Peak Demand	\$10.89
Maximum Demand	\$5.58
Excess Demand	\$10.89
Energy Charge – per kWh:	
On Peak	\$0.04377
FCA Charge	\$0.02028
Off Peak:	
Block 1 – First 200 HOU	\$0.04377
FCA Charge	\$0.02028
Block 2 – Next 200 HOU	\$0.00610
FCA Charge	\$0.02028
Block 3 – Additional HOU	\$0.00234
FCA Charge	\$0.02028
  
- Facilities Rental Charges\*
- Reactive Demand Charges\*\*

### **TOU – MSC – General Power Schedule (Industrial Manufacturing Service)**

- For manufacturing customers having a peak demand greater than 15,000 kW and less than or equal to 25,000 kW.

Customer Charge		\$1,500.00
Administrative Charge		\$350.00
Demand Charge – per kW:		
On Peak Demand		\$10.19
Maximum Demand		\$1.72
Excess Demand		\$10.19
Energy Charge – per kWh:		
On Peak		\$0.03812
FCA Charge		\$0.02051
Off Peak:		
Block 1 – First 200 HOU		\$0.03812
FCA Charge		\$0.02051
Block 2 – Next 200 HOU		\$0.00485
FCA Charge		\$0.02051
Block 3 – Additional HOU		\$0.00485
FCA Charge		\$0.02051

- Facilities Rental Charges\*
- Reactive Demand Charges\*\*

### **Alternative TGSA – General Power Schedule (Commercial & Industrial Service)** **(Non-Summer)**

- TGSA-1 (Peak Demand of 0-50 kW)

Customer Charge		\$36.64
Energy Charge – per kWh:		
On Peak		\$0.18064
FCA Charge		\$0.02138
Off Peak		\$0.07140
FCA Charge		\$0.02138
- TGSA-2 (Peak Demand of 51-1,000 kW)

Customer Charge		\$97.24
Demand Charge – per kW:		
On Peak		\$15.47
Off Peak		\$3.63
Energy Charge – per kWh:		
On Peak		\$0.07874
FCA Charge		\$0.02138
Off Peak		\$0.06586
FCA Charge		\$0.02138
- TGSA-3 (Peak Demand 1,001-5,000 kW)

Customer Charge		\$671.43
Demand Charge – per kW:		
On Peak		\$14.30
Off Peak		\$2.60



- 400 Watt High Pressure Sodium Floodlight: \$21.19
- 400 Watt Metal Halide Floodlight: \$21.08
- 155 Watt LED (400 W Floodlight): \$20.78
- 1,000 Watt High Pressure Sodium Floodlight: \$38.65
- 1,000 Watt Metal Halide Floodlight: \$38.65
- 270 Watt LED (1,000 W Floodlight): \$37.59
- Wood Pole: Additional \$2.75 per month per pole
- Fiberglass Pole: Additional \$5.00 per month per pole

**How to Calculate Your Bill:**

Customer Charge	
+ Energy Charge	
+ Demand Charge (If present)	
- Small Manufacturing Credit (If applicable)	
+ Rental Light Charges (If present)	
+ Equipment Rental (If present)	
+ Facilities Rental Charge (If applicable)	
+ Reactive Demand Charges (If applicable)	
=====	
Subtotal	
+ Tax	Note: Tax Rate is 7.25% unless noted on bill
=====	
<b>Total Bill</b>	

**NOTE:** If a demand contract is signed, the minimum demand is 30% of the contract amount and the bill will always be calculated at the GSA schedule for the contract demand amount.

**NOTE:**

- Determination of Seasonal Periods:  
 Summer Months – June, July, August, September  
 Winter Months – December, January, February, March  
 Transition Months – April, May, October, November
- Determination of On Peak and Off Peak Hours (for TOU rate schedules):  
 Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and provided further that on peak hours shall not include hours that fall on November 1 of each year when November 1 falls on any day other than Monday, On peak hours for each day shall, for purposes of TOU rate schedules, be from 1 p.m. to 7 p.m. during the months of April, May, June, July, August, September and October and from 4 a.m. to 10 a.m. during the months of January, February, March, November and December. For all other hours of each day and all hours of such excepted days shall be off peak hours. Such times shall be Central Standard Time or Central Daylight Time, whichever is then in effect. Said on peak and off peak hours are subject to change by TVA. In the event TVA determines that such changed on peak and off peak hours are appropriate, it shall so notify Distributor at least 12 months prior to the effective date of such changed hours.

## **ALTERNATE TOU-GSA SCHEDULE**

- **Determination of Seasonal Periods:**  
Summer Period shall mean the months of April, May, June, July, August, September and October. Non-Summer Period shall mean the months of November, December, January, February and March.
- **Determination of On Peak and Off Peak Hours:**  
Except for Saturdays and Sundays and the weekdays that are observed as Federal holidays for New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, on peak hours for each day shall, for purposes of this rate schedule, be from 1:00 p.m. to 7:00 p.m. during the months of April, May, June, July, August, September and October and from 4:00 a.m. to 10:00 a.m. during the months of January, February, March, November and December. All other hours of each day shall be off peak hours. Such times shall be Central Standard Time or Central Daylight Savings Time, whichever is then in effect. Said on peak and off peak hours are subject to change. In the event of such change, Distributor shall promptly notify customer.