City of Tupelo, Mississippi Electric Department

Financial Statements Years Ended June 30, 2024 and 2023

CITY OF TUPELO – ELECTRIC DEPARTMENT TABLE OF CONTENTS June 30, 2024 and 2023

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INDEPENDENT AUDITORS' REPORT

Honorable Mayor and City Council City of Tupelo, Mississippi

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of the City of Tupelo-Electric Department as of and for the years ended June 30, 2024 and 2023, and the related notes to the financial statements, as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the City of Tupelo-Electric Department as of June 30, 2024 and 2023, and the respective changes in financial position and cash flows thereof for the years then ended, in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the City of Tupelo-Electric Department and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the City of Tupelo-Electric Department's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and Government Auditing Standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of
 expressing an opinion on the effectiveness of the City of Tupelo-Electric Department's
 internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the
 aggregate, that raise substantial doubt about the City of Tupelo-Electric Department's
 ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Emphasis of a Matter

As discussed in Note 1, the financial statements of the City of Tupelo-Electric Department are intended to present the financial position and results of operations and the cash flows of the proprietary fund types of only that portion of the financial reporting entity of the City of Tupelo that is attributable to the transactions of the City of Tupelo-Electric Department. The financial statements are not intended to present fairly the financial position of the City of Tupelo and the results of operations and the cash flows of its proprietary fund types in conformity with accounting principles generally accepted in the United States of America.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 4 through 7, the schedule of proportionate share of the net pension liability on page 25, and the schedule of contributions on page 26 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued a report dated October 28, 2024 on our consideration of the City of Tupelo-Electric Department's internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the City of Tupelo-Electric Department's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the City of Tupelo-Electric Department's internal control over financial reporting and compliance.

Jarrell Group, PLLC

Jarrell Group, PLLC Tupelo, Mississippi October 28, 2024



Required Supplementary Information for the Years Ended June 30, 2024 and 2023

This section of the City of Tupelo - Electric Department's Financial Report presents our discussion and analysis of the City of Tupelo - Electric Department's financial performance during the fiscal years ending June 30, 2024 and 2023. Please read it in conjunction with the City of Tupelo - Electric Department's financial statements, which follow this section.

FINANCIAL HIGHLIGHTS

- The assets of the City of Tupelo Electric Department exceeded its liabilities at the close of the June 30, 2024 and 2023 fiscal years by \$33,157,469 and \$32,783,028, respectively. Of this amount, \$3,380,675 and \$3,617,528 may be used to meet the City of Tupelo – Electric Department's ongoing obligations to citizens and creditors.
- As of the close of the June 30, 2024 and 2023 fiscal years, the City of Tupelo Electric Department reported net position balances of \$33,157,469 and \$32,783,028, an increase of \$374,441 and an increase of \$783,099 in comparison to the prior years.
- The City of Tupelo Electric Department's total long-term debt outstanding at June 30, 2024 and 2023 was \$4,249,366 and \$4,626,181, respectively.
- The City of Tupelo Electric Department is a Proprietary fund of the City of Tupelo, Mississippi. The management's discussion and analysis and financial statements contained in this report present only the financial position and financial analysis of the Electric Department. It should not be used to evaluate the entire operation of the City of Tupelo or the total proprietary funds of the City of Tupelo. Proprietary funds are funds in which charges for services from customers in the form of a fee are reported. Proprietary funds provide both long and short-term financial information. The measurement focus of proprietary funds is upon determination of net income, financial position and change in financial position. These funds are maintained on the accrual basis of accounting. The Statement of Net Position, Statement of Revenues and Expenses, Statement of Changes in Net Position, and Statement of Cash Flows are all required statements.

FINANCIAL ANALYSIS

Table A-1 provides a summary of the City of Tupelo – Electric Department's net position at June 30, 2024 and 2023.

A large portion, 90.0% and 89.0%, of the City of Tupelo – Electric Department's net position reflects its investment in capital assets (such as land, buildings, machinery, and equipment), less any related debt used to acquire those assets that is still outstanding for the years ended June 30, 2024 and 2023, respectively. The City of Tupelo – Electric Department uses these capital assets to provide services to citizens; however, these assets are not available for future spending.

Table A-1

City of Tupelo – Electric Department's Statements of Net Position

	Total <u>6/30/24</u>	Total <u>6/30/23</u>
Current and Other Assets Capital Assets	\$ 18,653,712 34,026,160	\$ 18,144,344 33,791,681
Total Assets	52,679,872	51,936,025
Total Deferred Outflows	1,809,276	1,019,691
Current Liabilities Noncurrent Liabilities	9,011,430 	8,777,667 10,650,830
Total Liabilities	20,749,858	19,428,497
Total Deferred Inflows	581,821	744,191
Net Position		
Net Investment in Capital Assets Unrestricted	29,776,794 3,380,675	29,165,500 3,617,528
Total Net Position	\$ <u>33,157,469</u>	\$ 32,783,028

Revenues and Expenses. Approximately 99.8% of the City of Tupelo – Electric Department's revenue comes from fees charged for services. A negligible portion of revenues come from investment earnings.

Table A-2 and the narrative that follows consider the operations of City of Tupelo – Electric Department activities only for June 30, 2024 and 2023.

Table A-2

Revenues and Expenses of the City of Tupelo – Electric Department

Revenues	Total <u>6/30/24</u>	Total <u>6/30/23</u>
Program Revenues: Charges for Services	\$ 57,665,314	\$ 59,946,871
Investment Income	<u>132,484</u>	4,353
Total Revenues	57,797,798	59,951,224
Expenses		
Power Cost	46,288,721	49,138,519
Distribution Expense – Operating	853,639	791,226
Maintenance – General Plant	720	393
Distribution Expense – Maintenance	1,488,021	1,271,201
Customer Accounting & Collection	495,160	500,583
Customer Service and Information	35,453	40,107
Sales Expense	43,400	43,912
Administrative and General	1,673,071	1,160,057
Depreciation Expense	2,723,539	2,611,406
Loss (Gain) on Disposal of Electric Plant	-	(97,500)
Interest Expense	166,143	177,058
Taxes and Equivalents	3,655,490	<u>3,531,163</u>
Total Expenses	57,423,357	59,168,125
Excess (Deficit) of Revenue		
Over (Under) Expenses	374,441	783,099
Transfers	<u>-</u>	<u>-</u>
Net Income (Loss)	374,441	783,099
Net Position – Beginning	32,783,028	31,999,929
Net Position – Ending	\$ <u>33,157,469</u>	\$ <u>32,783,028</u>

Business-Type Activities

The City of Tupelo – Electric Department net position increased by \$374,441 for the fiscal year June 30, 2024 and increased by \$783,099 for the June 30, 2023 fiscal year which was a 1.14% increase and a 2.45% increase, respectfully.

CAPITAL ASSET AND DEBT ADMINISTRATION

Capital Assets—In accordance with GASB 34, the City of Tupelo – Electric Department has recorded depreciation expense associated with all of its capital assets. The City's Electric Department investment in capital assets as of June 30, 2024 and 2023, amounted to \$34,026,160 and \$33,791,681, respectively, net of accumulated depreciation of \$41,251,489 and \$38,777,409. This investment in capital assets includes land, buildings, improvements other than buildings, machinery & equipment, and construction in progress.

Table A-3

City of Tupelo – Electric Department Capital Assets

	Total <u>6/30/24</u>	Total <u>6/30/23</u>
Land Distribution Equipment General Plant Transmission Equipment Construction-In-Progress Accumulated Depreciation	\$ 333,013 63,188,389 6,841,923 2,733,690 2,180,634 (41,251,489)	61,373,733 6,681,250 2,733,689 1,447,405
Total	\$ <u>34,026,160</u>	\$ <u>33,791,681</u>

Long-term Debt—Debt—At year-ends June 30, 2024 and 2023, the City of Tupelo – Electric Department had bonds payable in the amount of \$4,249,366 and \$4,626,181, respectively.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGETS AND RATES

The City of Tupelo – Electric Department revenues are dependent upon the customer base in the City of Tupelo, Mississippi and certain surrounding areas. The local economy and weather conditions can have a significant effect on the financial performance of the City of Tupelo – Electric Department. The City of Tupelo – Electric Department has one major customer that accounts for approximately 11.0% of the total revenues of the Electric Department. The City of Tupelo Electric Department anticipates no growth for next year in both revenue and expenditures. It is a practice for the Electric Budget to prepare for extreme weather to handle a larger than normal year without overcommitting to capital projects, therefore the Electric Department's Budget is higher than actual revenues and expenditures from fiscal year 2024.

CONTACTING THE CITY OF TUPELO FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, customers, and investors and creditors with a general overview of the City of Tupelo – Electric Department finances and to demonstrate the City of Tupelo – Electric Department's accountability for the money it receives. If you have questions about this report or need additional financial information, contact the City of Tupelo – Electric Department, P.O. Box 1485 Tupelo, MS 38802-1485.



TUPELO, MISSISSIPPI STATEMENTS OF NET POSITION

ASSETS		June 30,		
		2024		2023
ELECTRIC PLANT:	•		•	_
In Service - at Cost	\$	75,277,649	\$	72,569,090
Less: Accumulated Provisions for Depreciation		41,251,489		38,777,409
Net Electric Plant	_	34,026,160	_	33,791,681
	-		· -	
CURRENT ASSETS:				
Cash and Cash Equivalents		7,299,958		7,448,162
Accounts Receivable - (Net of Provision for Bad Debts		7 500 045		0.000.057
of \$68,410 for 2024 and \$102,508 for 2023)		7,503,345		6,896,957
Unbilled Revenue		1,668,471		1,520,067
Other Accounts Receivable		492,069		459,088
Due from Municipality		3,762		4 440 070
Materials and Supplies		1,287,814 92,402		1,412,373
Prepaid Expenses Other Current Assets		92,402 143,841		67,692 193,143
Other Current Assets	•	143,041	-	193,143
Total Current Assets	-	18,491,662		17,997,482
DEFERRED DEBITS AND OTHER ASSETS:				
Receivable from Customers for Energy				
Conservation Loans		6,519		25,542
Receivable from Central Service Association (CSA)		155,531		121,320
Receivable from Central Cervice Association (CCA)	•	100,001	-	121,020
Total Deferred Debits and Other Assets		162,050	-	146,862
TOTAL ASSETS	\$	52,679,872	\$	51,936,025
	:	·		•
DEFERRED OUTFLOWS OF RESOURCES	\$	1,809,276	\$	1,019,691

TUPELO, MISSISSIPPI STATEMENTS OF NET POSITION

LIABILITIES		June 30,		
		2024		2023
CURRENT LIABILITIES: Accounts Payable Accrued Expenses Accrued Interest Due to Municipality Customer Deposits	\$	4,882,591 380,487 32,334 8,467 3,357,551	\$	4,571,767 383,100 35,125 138,209 3,314,466
Bonds Payable	_	350,000		335,000
Total Current Liabilities	<u>-</u>	9,011,430		8,777,667
NONCURRENT LIABILITIES: Net Pension Liability Advances from TVA - For Energy Conservation Loans Bonds Payable	_	7,831,429 7,633 3,899,366		6,331,820 27,829 4,291,181
Total Noncurrent Liabilities	_	11,738,428		10,650,830
TOTAL LIABILITIES	\$ <u>_</u>	20,749,858	\$	19,428,497
DEFERRED INFLOWS OF RESOURCES	\$_	581,821	\$	744,191
NET POSITION				
Net Investment in Capital Assets Unrestricted	_	29,776,794 3,380,675		29,165,500 3,617,528
TOTAL NET POSITION	\$	33,157,469	\$	32,783,028

TUPELO, MISSISSIPPI STATEMENTS OF REVENUES AND EXPENSES

	For the years ended June 30,	
2024	2023	
OPERATING REVENUES:		
Residential Sales \$ 14,965,651 \$	15,240,938	
Commercial Sales 9,180,711	9,174,687	
Industrial Sales 30,282,329	31,994,818	
Street and Athletic Lighting 1,331,036	1,425,838	
Outdoor Lighting 855,104	883,645	
Total Electric Revenues 56,614,831	58,719,926	
Revenue from Late Payments 188,564	195,737	
Customer Service Charge 239,633	276,017	
Rent from Electric Property 399,485	440,332	
Miscellaneous Revenue 222,801	314,859	
Total Operating Revenues 57,665,314	59,946,871	
OPERATING EXPENSES:		
Power Purchased 46,288,721	49,138,519	
Distribution Expense - Operating 853,639	791,226	
Maintenance - General Plant 720	393	
Distribution Expense - Maintenance 1,488,021	1,271,201	
Customer Accounting and Collection 495,160	500,583	
Customer Service and Information 35,453	40,107	
Sales Expense 43,400	43,912	
Administrative and General 1,673,071	1,160,057	
Depreciation Expense 2,723,539	2,611,406	
Taxes and Equivalents 3,655,490	3,531,163	
Total Operating Expenses 57,257,214	59,088,567	
OPERATING INCOME (LOSS) 408,100	858,304	
OTHER INCOME:		
Gain on Disposal of Electric Plant -	97,500	
Interest Expense (166,143)	(177,058)	
Interest Income 132,484	4,353	
Total Other Income (33,659)	(75,205)	
NET INCOME (LOSS) \$374,441 \$	783,099	

TUPELO, MISSISSIPPI STATEMENTS OF CHANGES IN NET POSITION

		For the years ended June 30,		
	_	2024		2023
Balance - Beginning of Year	\$	32,783,028	\$	31,999,929
Net Income (Loss) for the Years as Shown on Statements of Revenues and Expenses	_	374,441		783,099
Balance - End of Year	\$	33,157,469	\$	32,783,028

TUPELO, MISSISSIPPI STATEMENTS OF CASH FLOWS

	For the years ended June 30,	
CASH FLOWS FROM OPERATING ACTIVITIES:	2024	2023
Receipts from Customers \$ Payments to Suppliers Payments to Employees Payments for Other Services and Charges Other Receipts (Payments)	56,910,464 (47,926,924) (2,255,254) (3,352,698) 16,379	(53,390,615) (2,261,008)
Net Cash Provided (Used) by Operating Activities	3,391,967	3,260,478
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	S:	
Due To (From) Municipality	(133,504)	47,803
Net Cash Provided (Used) by Noncapital Financing Activities	(133,504)	47,803
CASH FLOWS FROM CAPITAL AND RELATED FINANCING	ACTIVITIES:	
Purchases of Capital Assets Cost of Removal of Capital Assets Salvage Value Proceeds from Sale of Capital Assets Principal Paid on Bonds Interest Paid Conservation Advances from TVA Budget Billing Advances	(2,879,496) (137,586) 59,065 - (335,000) (210,750) (20,196)	(2,959,119) (100,456) 73 97,500 (325,000) (220,500) (35,361) (6)
Net Cash Provided (Used) by Capital and Related Financing Activities	(3,523,963)	(3,542,869)
CASH FLOWS FROM INVESTING ACTIVITIES:		
Interest and Dividends Receivable from Customers for Energy Conservation Loans (Increase) Decrease in Receivable from CSA	132,484 19,023 (34,211)	4,353 34,093 (24,438)
Net Cash Provided (Used) by Investing Activities	117,296	14,008
Net Increase (Decrease) in Cash Equivalents	(148,204)	(220,580)
Cash and Cash Equivalents - Beginning of Year	7,448,162	7,668,742
Cash and Cash Equivalents - End of Year \$	7,299,958	\$ 7,448,162

TUPELO, MISSISSIPPI STATEMENTS OF CASH FLOWS

	For the years ended June 30,		
		2024	2023
Reconciliation of Operating Income (Loss) to Net Cash Provided (Used) by Operating Activities:	_		
Operating Income (Loss)	\$	408,100 \$	858,304
Adjustment to Reconcile Operating Income to Net Cash Provided (Used) by Operating Activities:			
Depreciation Expense		2,723,539	2,611,406
Net Pension Expense		547,654	73,811
Provision for Uncollectible Accounts		(34,098)	7,048
Change in Assets and Liabilities:			
Accounts Receivable		(572,290)	362,369
Unbilled Revenue		(148,404)	394,226
Other Accounts Receivable		(32,981)	206,411
Materials and Supplies		124,559	(419,491)
Prepaid Expenses		(24,710)	(958)
Other Current Assets		49,302	(61,702)
Accounts Payable		310,824	(720,274)
Accrued Expenses		(2,613)	(33,159)
Customer Deposits	_	43,085	(17,513)
Net Cash Provided (Used) by Operating Activities	\$_	3,391,967 \$	3,260,478



NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The City of Tupelo, Mississippi - Electric Department is an Enterprise fund of the City of Tupelo. The Department provides electric utility service for customers within the City and in a limited surrounding area.

The accounting policies of the Department conform to accounting principles generally accepted in the United States of America as applicable to governments. The following is a summary of significant accounting policies:

Fund Accounting

Governmental basis reports are organized on the basis of funds, each of which is considered to be a separate accounting entity. The transactions of each fund are accounted for with a separate set of self-balancing accounts that include its assets, liabilities, fund balances, revenues, and expenditures/expenses. Resources are allocated to and accounted for in the individual funds based upon the purposes for which they are to be spent and the means by which spending activities are controlled.

Proprietary Funds

Proprietary Funds are accounted for on a flow of economic resources measurement focus. The accounting objectives are a determination of net income, financial position and changes in cash flow. All assets and liabilities associated with a Proprietary Fund's activities are included on its balance sheet. The following are the Proprietary Fund types:

Enterprise Funds

The Enterprise Funds are used for activities which are financed and operated in a manner similar to private business enterprise where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges, or where the governing body has decided that periodic determination of revenues earned, expenses incurred, or net income is appropriate for capital maintenance, public policy, management control, accountability or other purposes.

Measurement Focus/Basis of Accounting

Measurement focus refers to what is being measured; basis of accounting refers to when revenues and expenditures are recognized and reported in the financial statements. Basis of accounting relates to the timing of the measurements made, regardless of the measurement focus applied.

The Proprietary Fund Types are accounted for on an economic resources measurement focus using the accrual basis of accounting. Revenues are recorded when they are earned, including unbilled water and sewer services which are accrued. Expenses are recorded at the time liabilities are incurred.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - continued

Electric Plant

The electric plant is carried at cost. Additions to plant are recorded at cost, which includes materials, labor and overhead. Plant retirements including original cost and removal cost less salvage are charged against appropriate accumulated depreciation accounts. The cost of current repairs and maintenance is charged to appropriate operating expenses and clearing accounts. The cost of renewals and replacements are capitalized.

Straight-line depreciation is provided on a composite basis at prescribed rates that approximate the useful life of the assets. Current rates in effect are: transmission plant - 3%, distribution plant - 2.25% to 5% and general plant - 2% to 10%.

Inventories

Inventories are priced at average cost.

Accounts Receivable

The Department's Customer Accounts Receivable balance, net of unbilled receivables, for June 30, 2024 and 2023 was \$7,503,345 and \$6,896,957, respectively. The net provision for bad debts is calculated by comparing actual annual write offs for the past five 5 years to annual sales revenue. When accounts are 90 to 120 days past due, they are turned over to a collection agency. If the agency is unable to collect the account it is written off as a bad debt, after approval of the Council. All bad debts are written off twice a year. If an account that has been previously written off is collected, it is posted to the bad debt reserve account.

Cash Equivalents

For purposes of the statements of cash flows, the Department considers all highly liquid investments with a maturity of three months or less when purchased to be cash equivalents.

Estimates

Management and the Council use estimates and assumptions in preparing financial statements. Those estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and the reported revenues and expenses. Actual results could differ from those estimates. Significant estimates used in preparing these financial statements include those assumed in computing the net pension liability, as mentioned in Note 7. It is as least reasonably possible that the significant estimates used will change within the next year.

Encumbrances

Encumbrance accounting, under which purchase orders, contracts, and other commitments for the expenditures of monies are recorded in order to reserve that portion of the applicable appropriation, is not used by the Department.

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - continued

Concentrations of Credit Risks

The Department sells electric utility service to local customers with its facilities located in Tupelo, Mississippi. The Department extends credit to customers located within the City and surrounding areas.

Deferred Outflows / Inflows of Resources

In addition to assets and liabilities, the statement of net position will sometimes report a separate section for deferred outflows and deferred inflows of resources. These separate financial statement elements, deferred inflows and deferred outflows, represent a consumption of net position that applies to future periods (deferred outflows) or an acquisition of net position that applies to future periods (deferred inflows). The Department has deferred outflows and inflows related to pensions. See Note 7 for further details.

Long-Term Debt and Bond Discounts / Premiums

In the financial statements, outstanding debt is reported as liabilities. Bond discounts or premiums are capitalized and amortized over the terms of the respective bonds using a straight-line method.

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the City of Tupelo-Electric Department's participation in the Public Employees' Retirement System of Mississippi (PERS), and additions to/deductions from the City of Tupelo-Electric Department's fiduciary net position have been determined on the same basis as they are reported by the Public Employees' Retirement System of Mississippi (PERS). For this purpose, benefits (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms of the Public Employees' Retirement System of Mississippi (PERS). Investments are reported at fair value.

Reclassifications

Certain accounts in the prior-year financial statements have been reclassified for comparative purposes to conform with the presentation in the current-year financial statements.

NOTE 2 - CASH, OTHER DEPOSITS AND CASH INVESTMENTS

Deposits - Custodial credit risk: The entity's entire bank balances were covered by federal depository insurance or collateralized in accordance with state law at year end. The collateral for public entities' deposits in financial institutions is now held in the name of the State Treasurer under a program established by the Mississippi State Legislature and is governed by Section 27-105-5 Miss. Code Ann. (1972). Under this program, the entity's funds are protected through a collateral pool administered by the State Treasurer. Financial institutions holding deposits of public funds must pledge securities as collateral against those deposits. In the event of failure of a financial institution, securities pledged by that institution would be liquidated by the State Treasurer to replace the public deposits not covered by the Federal Depository Insurance Corporation.

NOTE 3 - ELECTRIC PLANT

The following is a summary of the electric plant at June 30, 2024 and 2023:

Transmission	2024	2023
Transmission	Ф 24.002	ф 24.000
Land and Land Rights	\$ 31,802	\$ 31,802
Poles and Fixtures	2,119,903	2,119,902
Overhead Conductors	613,787	613,787
Total Transmission	2,765,492	2,765,491
Distribution Equipment		
Land & Land Rights	\$ 180,345	\$ 180,345
Station Equipment	12,182,680	12,081,010
Poles, Towers Etc.	9,149,626	9,079,055
Overhead Conductors and Devices	5,735,654	5,717,338
Underground Conductors and Devices	2,152,933	2,032,856
Underground Conduit	5,133,648	4,909,063
Line Transformers	10,130,328	9,754,060
Service	1,503,144	1,119,199
Meters	7,748,261	7,716,193
Installations on Customer's Premises	2,942,949	2,848,881
Street Lights and Signal System	6,509,166	6,116,078
Total Distribution Equipment	63,368,734	61,554,078
General Plant		
Land and Land Rights	120,866	120,866
Structure and Improvements	2,017,245	2,017,245
Office Furniture and Equipment	94,353	88,054
Transportation Equipment	1,567,942	1,417,042
Stores Equipment	8,065	8,065
Tools, Shop and Garage Equipment	193,525	190,959
Power Operated Equipment	2,826,019	2,826,019
Communications Equipment	56,027	55,512
Miscellaneous Equipment	<u>78,747</u>	<u>78,354</u>
Total General Plant	6,962,789	6,802,116
Total Plant In Service	73,097,015	71,121,685
Construction Work In Progress	2,180,634	1,447,405
Total Plant	75,277,649	72,569,090
Less: Accumulated Depreciation	41,251,489	38,777,409
Net Electric Plant	\$ <u>34,026,160</u>	\$ <u>33,791,681</u>

NOTE 4 - RECEIVABLE FROM CUSTOMERS FOR ENERGY CONSERVATION LOANS

Receivables from customers for energy conservation loans represent unbilled amounts due from customers as a result of their participation in an energy conservation program sponsored by the Tennessee Valley Authority (TVA) in which the customers install energy conservation measures approved by a TVA energy advisor. The installation charges are paid by the Department and billed to the customer over a period of time on the customer's monthly utility bill. TVA reimburses the Department for amounts paid out under the program. Repayments are made to TVA by the Department as collections are made from the customers.

NOTE 5 - ADVANCES FROM TVA FOR ENERGY CONSERVATION LOANS

Advances from TVA for energy conservation loans represent the amounts advanced by TVA, net of repayments, under the energy conservation loan program referred to in Note 4.

NOTE 6 - RECEIVABLE FROM CENTRAL SERVICE ASSOCIATION

The Department is a member of the Central Service Association. At June 30, 2024 and 2023, the amount loaned to C.S.A. by the Department was \$155,531 and \$121,320. Repayment of the loan will begin upon retirement of the debt for a new building constructed to house the Central Service Association. Interest is payable yearly and the rate at June 30, 2024 and 2023 was 1.25% and 1.25%, respectively. Interest income in the amount of \$334 and \$346 was received for years ended June 30, 2024 and 2023, respectively.

NOTE 7 - DEFINED BENEFIT PENSION PLAN

Plan Description - Employees of the City of Tupelo-Electric Department are provided a defined benefit pension plan through the Public Employees' Retirement System of Mississippi (PERS), a cost-sharing agent multiple-employer pension plan. The Public Employees' Retirement System of Mississippi (PERS) was created with the purpose to provide pension benefits for all state and public education employees, sworn officers of the Mississippi Highway Safety Patrol, other public employees whose employers have elected to participate in the System, and elected members of the State Legislature and the President of the Senate. PERS issues a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by writing to Public Employees' Retirement System of Mississippi, PERS Building, 429 Mississippi Street, Jackson, MS 39201 or by calling (601) 359-3589 or 1-800-444-PERS.

Benefits Provided - For the cost-sharing plan participating members who are vested and retire at or after age 60 or those who retire regardless of age with at least 30 years of creditable service (25 years of creditable service for employees who became members of PERS before July 1, 2011) are entitled, upon application, to an annual retirement allowance payable monthly for life in an amount equal to 2.0% of their average compensation for each year of creditable service up to and including 30 years (25 years for those who became members of PERS before July 1, 2011), plus 2.5% for each additional year of creditable service with an actuarial reduction in the benefit for each year of creditable service below 30 years or the number of years in age that the member is below 65, whichever is less (the actuarial reduction for less than 30 years or below age 65 apply only to those who became members on or after July 1, 2011). Average compensation is the average of the employee's earnings during the four highest compensated years of creditable service.

NOTE 7 - DEFINED BENEFIT PENSION PLAN - continued

A member may elect a reduced retirement allowance payable for life with the provision that, after death, a beneficiary receives benefits for life or for a specified number of years. Benefits vest upon completion of eight years of membership service (four years of membership service for those who became members of PERS before July 1, 2007). PERS also provides certain death and disability benefits. In the event of death prior to retirement of any member whose spouse and/or children are not entitled to a retirement allowance, the deceased member's accumulated contributions and interest are paid to the designated beneficiary.

Employee membership data related to the Plan, as of June 30, 2022 was as follows:

Inactive Members or Beneficiaries Currently	
Receiving Benefits	114,462
Inactive Members Assumed Eligible for a	
Benefit at Retirement Date	16,856
Inactive Members Assumed Not to Receive	
Service Retirement Benefits	74,034
Active Members	144,416
Total	349,768

Contributions - The contribution requirements of PERS members and employers are established and may be amended only by the State of Mississippi Legislature. PERS members are required to contribute 9.00% of their annual covered salary and the City of Tupelo-Electric Department is required to contribute at an actuarially determined rate. The current rate is 17.40% of annual covered payroll. The contributions are deducted from the employees' wages or salary and remitted by the City to PERS on a monthly basis. By law, employer contributions are required to be paid. The employer's actuarially determined contribution and member contributions are expected to finance the costs of benefits earned by members during the year, the cost of administration, as well as an amortized portion of any unfunded liability.

For the year ended June 30, 2024, the City of Tupelo-Electric Department's total payroll for all employees was \$2,252,641. Total covered payroll was \$2,252,641. Covered payroll refers to all compensation paid by the Electric Department to active employees covered by the Plan.

Pension Liabilities, Pension Expense, Deferred Outflows of Resources, and Deferred Inflows of Resources Related to Pensions- At June 30, 2024, the City of Tupelo-Electric Department reported a liability of \$7,831,429 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2023, and the total pension liability percentage used to calculate the net pension liability was determined by an actuarial valuation as of that date. The City of Tupelo-Electric Department's proportion of the net pension liability was based on a projection of the City of Tupelo-Electric Department's long-term share of contributions to the pension plan relative to the projected contributions of all participating entities, actuarially determined. At June 30, 2024, the City of Tupelo-Electric Department's proportion was 0.031137%.

For the year ended June 30, 2024, the City of Tupelo-Electric Department recognized pension expense of \$547,654. At June 30, 2024, the City of Tupelo-Electric Department reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

NOTE 7 - DEFINED BENEFIT PENSION PLAN - continued

		Deferred Outflows of Resources	Deferred Inflows of Resources
Difference Between Expected and			
Actual Experience	\$	196,087	\$ -
Net Difference Between Projected and			
Actual Investment Earnings		306,401	-
City Pension Contributions Subsequent			
to the Measurement Date		387,231	-
Changes of Assumptions		919,557	-
Changes in Proportion and Differences in			
Actual Earnings on Pension Plan Assets	_	_	581,821
Total	\$_	1,809,276	\$ 581,821

The \$387,231 of deferred outflows of resources resulting from the Electric Department's contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ending June 30, 2024. Other amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in pension expense as follows:

Fiscal Year Ending June 30,	_	Amount
2025	\$	195,407
2026		128,846
2027		513,644
2028	_	2,327
Total	\$	840,224

Actuarial Assumptions - The total pension liability was determined by an actuarial valuation as of June 30, 2022, using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 2.40%

Salary increases 2.65 - 17.90%, average, including inflation

Investment rate of return 7.00%, net of pension plan investment expense, including inflation

Mortality rates were based on the PubS.H-2010(B) Retiree Table with the following adjustments. For males, 95% of male rates up to age 60, 110% for ages 61 to 75 and 101% for ages above 77. For females, 84% of female rates up to age 72 and 100% for ages above 76. Mortality rates will be projected generationally using the MP-2020 projection scale to account for future improvements in life expectancy.

The long-term expected rate of return on pension plan investments was determined using a lognormal distribution analysis in which best-estimate ranges of expected future real rates of return (expected nominal returns, net of pension plan investment expense and the assumed rate of inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

NOTE 7 - DEFINED BENEFIT PENSION PLAN - continued

The actuarial assumptions are based on the experience investigation for the four-year period ending June 30, 2022.

The most recent target asset allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

			Long-Term	
			Expected	
	Target		Real Rate	
Asset Class	Allocation	_	of Return	
Domestic Equity	27.00	%	4.75	%
International Equity	22.00		4.75	
Global Equity	12.00		4.95	
Fixed Income	20.00		1.75	
Real Estate	10.00		3.25	
Private Equity	8.00		6.00	
Cash	1.00		0.25	
Total	100.00	%		

Discount Rate - The discount rate used to measure the total pension liability was 7.00%. The projection of cash flows used to determine the discount rate assumed that plan member contributions will be made at the current contribution rate (9.00%) and that employer contributions will be phased in to 22.40% over three fiscal years (17.40% for FYE 2024, 19.40% for FYE 2025, 21.40% for FYE 2026, and 22.40% for FYE 2027). Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the City of Tupelo-Electric Department's Proportionate Share of the Net Pension Liability to Changes in the Discount Rate - The following presents the City of Tupelo-Electric Department's proportionate share of the net pension liability using the discount rate of 7.00 %, as well as what the City of Tupelo-Electric Department's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.00 %) or 1-percentage-point higher (8.00 %) than the current rate:

		Electric Department's
	Discount	Proportionate Share
	Rate	of Net Pension Liability
1% Decrease	6.00%	\$ 10,098,827
Current Discount Rate	7.00%	7,831,429
1% Increase	8.00%	5,970,778

Plan Fiduciary Net Position-Detailed information about the Plan's fiduciary net position is available in the separately issued Public Employees' Retirement System of Mississippi (PERS) financial report.

NOTE 8 - LONG-TERM DEBT

BONDS PAYABLE

The Department issued series 2018 special obligation bonds during the year to provide financing for the cost of improvement, repair and extension of the electric system of the City of Tupelo. The bonds are dated April 12, 2018, with a maturity date of May 1, 2033. The bonds have a coupon rate ranging from 2% to 5% with principal and interest payments due semiannually commencing November 1, 2018.

During the fiscal year, the following changes occurred in long-term debt:

	Balances			Balances									
	July 1,	Additions	Iditions Reductions										
Special Obligation Bonds	\$ 4,215,000	\$ -	\$ 335,000	\$ 3,880,000									
Premium	627,225	-	-	627,225									
Amortization of Premium	(216,044)	(41,815)	-	(257,859)									
	\$ 4,626,181	\$ (41,815)	\$ 335,000	\$ 4,249,366									

The annual debt service requirements to maturity are as follows:

Fiscal Year Ending								
June 30,	Principal	Interest	Total					
2025	\$ 350,000	\$ 194,000	\$ 544,000					
2026	370,000	176,500	546,500					
2027	390,000	158,000	548,000					
2028	405,000	138,500	543,500					
2029	430,000	118,250	548,250					
2030-2033	1,935,000	247,750	2,182,750					
Total	\$ 3,880,000	\$ 1,033,000	\$ 4,913,000					

NOTE 9 - ECONOMIC DEPENDENCY

Sales to one major customer during the years ended June 30, 2024 and 2023 totaled approximately \$6,412,559 and \$6,787,681, respectively. This represented approximately 11.0% and 11.1% of the Department's total revenues for the years ended June 30, 2024 and 2023, respectively.

NOTE 10 - DUE FROM / TO MUNICIPALITY

The Electric Department is an Enterprise Fund of the City of Tupelo; thus it has certain inter-fund transfers with other Departments. Customers are billed for electric, water, and sanitation services on the same bill. The Electric Department collects the bills and then disburses the fees collected to the respective departments/funds of the City. The City of Tupelo Accounting and Finance Department provides accounting services to the Electric Department for which it reimburses the General Fund for the cost of services provided. The Electric Department also reimburses the City a portion of the Mayor and City Council salaries based on the amount of time their duties were devoted to the Electric Department. The Electric Department makes in lieu property tax payments to the General Fund based on the Electric Department properties located in the City.

The Department has certain quasi-external transactions, which are reported as revenues and receivables as if they involved organizations external to the City that consist of utility billings to the City departments. Thus, the receivable related to the sale of electric power to the City is recorded in accounts receivable.

The balance of Due From Municipality and Due To Municipality at June 30, 2024 and 2023, consist of the following:

	2024	2023
Due To Municipality		
Solid Waste Management	\$ 1,568	\$ 41,541
Water and Sewer Fund	6,899	96,668
Total	\$ 8,467	\$ 138,209

NOTE 11 - RISK MANAGEMENT

The Department is exposed to various risks of losses related to torts: theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. Significant losses are covered by commercial insurance for all major programs of the City except for certain employment practices liabilities, certain environmental liabilities, worker's compensation liabilities funded through a public entity risk pool, and catastrophic natural disasters that may exceed insurance coverages for which the City retains the risk of loss.

Risk of loss related to workers compensation for injuries to City employees is covered through the Mississippi Municipal Workers' Compensation Group, a public entity risk pool. The pool was formed on March 28, 1989, by the Mississippi Nonprofit Corporation Act, pursuant to Section 71-3-75, Mississippi Code Annotated (1972), to provide public entities within the State of Mississippi workers compensation and employers' liability coverage. The City pays premiums to the pool for its worker's compensation insurance coverage based on total payroll. The participation agreement provides that the pool will be self-sustaining through member premiums. The risk of loss is remote for claims exceeding the pool's retention liability. Expenditures and claims are recognized when it is probable that a loss has occurred and the amount of the loss can be reasonably estimated. In determining claims, events that might create claims, but for which none have been reported, are considered. For insured programs there have been no significant reductions in insurance coverage. Settlement amounts have not exceeded insurance coverage for the current year or the three prior years.

The City Attorney estimates that the amount of actual or potential claims against the City as of June 30, 2024 and 2023, will not materially affect the financial condition of the City. Therefore, no provisions have been made for estimated claims. There have been no material claims paid by the City during the current or prior year.

NOTE 12 - COMMITMENTS AND CONTINGENCIES

Under its wholesale power agreement, the Department is committed to purchase its power from the Tennessee Valley Authority. The rates paid for such purchases are subject to review annually.

NOTE 13 - SUBSEQUENT EVENTS

Date of Management Evaluation

Management has evaluated subsequent events through October 28, 2024, the date on which the financial statements were available to be issued.



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CITY OF TUPELO - ELECTRIC DEPARTMENT

Schedule of the Department's Proportionate Share of the Net Pension Liability For the ten years ended June 30, 2024

		_	2024		2023	_	2022		2021	_	2020	-	2019	_	2018		2017		2016	_	2015	
	Department's proportion of net pension liability (%)		0.031137	%	0.030761	%	0.031631	%	0.031810	%	0.032781	%	0.032642	%	0.031707	%	0.030491	%	0.030470	%	0.032011 %	
	Department's proportionate shar	re																				
	of net pension liability	\$	7,831,429	\$	6,331,820	\$	4,675,212	\$	6,158,132	\$	5,766,823	\$	5,429,391	\$	5,270,811	\$	5,446,490	\$	4,560,118	\$	3,580,761	
	Department's covered payroll	\$	2,252,641	\$	2,227,849	\$	2,187,126	\$	2,127,897	\$	2,118,167	\$	2,104,997	\$	2,065,238	\$	2,074,070	\$	1,967,778	\$	1,903,784	
-25-	Department's proportionate shar of net pension liability as a % of its covered payroll	re	347.66	%	284.21	%	213.76	%	289.40	%	272.26	%	257.93	%	255.22	%	262.60	%	231.74	%	188.09 %	
	Plan fiduciary net position as a % of total pension liability		55.70	%	59.93	%	70.44	%	58.97	%	61.59	%	62.54	%	61.49	%	57.47	%	61.70	%	67.21 %	

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CITY OF TUPELO - ELECTRIC DEPARTMENT

Schedule of the Department's Contributions For the ten years ended June 30, 2024

		_	2024	_	2023	_	2022	2021	-	2020	_	2019	_	2018	_	2017	_	2016	_	2015
	Statutorily required	•	204.000	Φ.	207.045	Φ.	200 500 - ф	270.054	Φ.	200 504	Φ.	224 527	•	205.075	Φ.	200.000	•	200.005	Φ.	000.040
	contributions	\$	391,960	Ъ	387,645	Ъ	380,560 \$	370,254	Þ	368,561	Ф	331,537	Ъ	325,275	Þ	326,666	Ъ	309,925	Ъ	299,846
	Actual contributions	\$	391,960	\$	387,645	\$	380,560 \$	370,254	\$	368,561	\$	331,537	\$	325,275	\$	326,666	\$	309,925	\$	299,846
	Contribution																			
	deficiency (excess)	\$	-	\$	-	\$	- \$	-	\$	-	\$	-	\$	- 5	\$	-	\$	-	\$	-
	Department's																			
	covered payroll	\$	2,252,641	\$	2,227,849	\$	2,187,126 \$	2,127,897	\$	2,118,167	\$	2,104,997	\$	2,065,238	\$	2,074,070	\$	1,967,778	\$	1,903,784
-26																				
ĭ	Contributions																			
	as a % of																			
	covered payroll		17.40	%	17.40	%	17.40 %	17.40	%	17.40	%	15.75	%	15.75	%	15.75	%	15.75	%	15.75 %

Contribution percentage rate went from 15.75% to 17.40% as of July 1, 2019.

The accompanying notes to the Required Supplementary Information are an integral part of this schedule.

Schedule is intended to show information for 10 years. Additional years will be available as they become available.

CITY OF TUPELO – ELECTRIC DEPARTMENT Notes to the Required Supplementary Information For the Year Ended September 30, 2023

Changes of Assumptions

2023:

- o The investment rate of return assumption was changed from 7.55% to 7.00%.
- The assumed load for administrative expenses was decreased from 0.28% to 0.26% of payroll.
- Withdrawal rates, disability rates and service retirement rates were adjusted to reflect actual experience more closely.
- The percentage of participants assumed to receive a deferred benefit upon attaining the eligibility requirements for retirement was increased from 60% to 65%.
- For married members, the number of years that a male is assumed to be older than his spouse was changed from 3 years to 2 years.
- The assumed amount of unused sick leave at retirement was increased from 0.50 years to 0.55 years.
- The assumed average number of years of military service that participants will have at retirement was decreased from 0.25 years to 0.20 years.

2021:

- The expectation of retired life mortality was changed to the PubS.H-2010(B) Retiree Table with the following adjustments:
 - For males, 134% of male rates at all ages.
 - For females, 121% of female rates at all ages.
 - Projection scale MP-2020 will be used to project future improvements in life expectancy generationally.
- The expectation of disabled mortality was changed to PubG.H-2010 Disabled Table for disabled retirees with the following adjustments:
 - For males, 134% of male rates at all ages.
 - For females, 121% of female rates at all ages.
 - Projection scale MP-2020 will be used to project future improvements in life expectancy generationally.
- The expectation of contingent annuitant mortality was based on the PubS.H-2010(B)
 Contingent Annuitant Table with the following adjustments:
 - For males, 97% of male rates at all ages.
 - For females, 110% of female rates at all ages.
 - Projection scale MP-2020 will be used to project future improvements in life expectancy generationally.
- The price inflation assumption was reduced from 2.75% to 2.40%.
- The wage inflation assumption was reduced from 3.00% to 2.65%.
- o The investment rate of return assumption was changed from 7.75% to 7.55%.
- The assumed load for administrative expenses was increased from 0.25% to 0.28% of payroll.
- Withdrawal rates, pre-retirement mortality rates, disability rates and service retirement rates were also adjusted to reflect actual experience more closely.
- The percentage of active member disabilities assumed to be in the line of duty was increased from 9% to 12%.
- The percentage of active member deaths assumed to be in in the line of duty was decrease from 6% to 4%.

CITY OF TUPELO – ELECTRIC DEPARTMENT Notes to the Required Supplementary Information For the Year Ended September 30, 2023

Changes of Assumptions (continued)

2019:

- The expectation of retired life mortality was changed to the PubS.H-2010(B) Retiree
 Table with the following adjustments:
 - For males, 112% of male rates from ages 18 to 75 scaled down to 105% for ages 80 to 119.
 - For females, 85% of the female rates from ages 18 to 65 scaled up to 102% for ages 75 to 119.
 - Projection scale MP-2018 will be used to project future improvements in life expectancy generationally.
- The expectation of disabled mortality was changed to PubT.H-2010 Disabled Retiree
 Table for disabled retirees with the following adjustments:
 - For males, 137% of male rates at all ages.
 - For females, 115% of female rates at all ages.
 - Projection scale MP-2018 will be used to project future improvements in life expectancy generationally.
- o The price inflation assumption was reduced from 3.00% to 2.75%.
- The wage inflation assumption was reduced from 3.25% to 3.00%.
- Withdrawal rates, pre-retirement mortality rates, and service retirement rates were also adjusted to more closely reflect actual experience.
- The percentage of active member disabilities assumed to be in the line of duty was increased from 7% to 9%.

2017:

- The expectation of retired life mortality was changed to the RP-2014 Healthy Annuitant Blue Collar Mortality Table projected with Scale BB to 2022. Small adjustments were also made to the Mortality Table for disabled lives.
- o The wage inflation assumption was reduced from 3.75% to 3.25%.
- Withdrawal rates, pre-retirement mortality rates, disability rates and service retirement rates were also adjusted to more closely reflect actual experience.
- The percentage of active member disabilities assumed to be in the line of duty was increased from 6% to 7%.

2016:

The assumed rate of interest credited to employee contributions was changed from 3.50% to 2.00%.

2015:

- The expectation of retired life mortality was changed to the RP-2014 Healthy Annuitant Blue Collar Table projected to 2016 using Scale BB rather than the RP-2000 Mortality Table, which was used prior to 2015.
- The expectation of disabled mortality was changed to the RP-2014 Disabled Retiree Table, rather than the RP-2000 Disabled Mortality Table, which was used prior to 2015.
- Withdrawal rates, pre-retirement mortality rates, disability rates and service retirement rates were also adjusted to more closely reflect actual experience.
- Assumed rates of salary increase were adjusted to more closely reflect actual and anticipated experience.

CITY OF TUPELO – ELECTRIC DEPARTMENT Notes to the Required Supplementary Information For the Year Ended September 30, 2023

Changes of Assumptions 2015 (continued)

• The price inflation and investment rate of return assumptions were changed from 3.50% to 3.00% and 8.00% to 7.75%, respectively.

Changes of Benefit Provisions

2016:

 Effective July 1, 2016, the interest rate on employee contributions shall be calculated based on the money market rate as published by the Wall Street Journal on December 31 of each preceding year with a minimum rate of one percent and a maximum rate of five percent.



INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Honorable Mayor and City Council City of Tupelo, Mississippi

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the City of Tupelo - Electric Department as of and for the year ended June 30, 2024, and the related notes to the financial statements, which collectively comprise the City of Tupelo - Electric Department's basic financial statements, and have issued our report thereon dated October 28, 2024.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the City of Tupelo - Electric Department's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the City of Tupelo - Electric Department's internal control. Accordingly, we do not express an opinion on the effectiveness of the City of Tupelo - Electric Department's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements, on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the City of Tupelo - Electric Department's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose. However, this report is a matter of public record and its distribution is not limited.

Jarrell Group, PLLC Tupelo, Mississippi

Jarrell Group, PLLC

October 28, 2024